

STATISTIK

MINYAK & GAS BUMI 2012



Kementerian Energi dan Sumber Daya Mineral
Direktorat Jenderal Minyak dan Gas Bumi

TIM PENYUSUN

STATISTIK
MINYAK & GAS BUMI 2012

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KATA PENGANTAR | Introduction

Buku Statistik Minyak dan Gas Bumi Tahun 2012 merupakan salah satu instrumen untuk menyampaikan data dan informasi secara berkala mengenai perkembangan kegiatan perminyakan dan pergasbumian di Indonesia baik dalam lingkup internal maupun eksternal atau masyarakat umum. Data yang termuat dalam buku statistik minyak dan gas bumi ini diharapkan mampu menghasilkan suatu informasi yang menarik dan terukur sehingga dapat dijadikan dasar dalam hal pengambilan keputusan dan pada akhirnya mampu menghasilkan kebijakan yang bersifat menyeluruh dan dapat dipertanggungjawabkan. Pada akhirnya penggunaan data yang baik dan tepat dapat menjadi salah satu tolak ukur sebuah perencanaan yang baik pula.

Dalam kesempatan ini, tim penyusun menyampaikan terima kasih kepada semua pihak yang telah membantu dan mendukung dalam hal pengumpulan data minyak dan gas bumi, serta memberikan masukan-masukan yang berarti sehingga buku ini dapat tersusun. Buku ini dapat dilihat dalam website Direktorat Jenderal Minyak dan Gas Bumi melalui :<http://www.migas.esdm.go.id/>.

Saran dan kritik membangun untuk penerbitan selanjutnya dapat disampaikan melalui e-mail : mail.migas.esdm.go.id/.



KATA PENGANTAR | Introduction

PROFIL MIGAS INDONESIA | Indonesia Oil and Gas Profile

Harga Minyak Mentah Indonesia 2012 Indonesian Crude Price 2012	6
Perkembangan Harga Minyak 2012 Growth of Oil Price 2012	8
Produksi Migas Indonesia Indonesia Oil and Gas Production	9
Penandatanganan Wilayah Kerja MIGAS 2008 - 2012 Signing of Oil and Gas Working Area 2008 - 2012	10
Penawaran dan Penandatanganan Wilayah Kerja GMB 2008 - 2012	
Signing of CBM Working Area 2008 - 2012	10
Investasi Sub Sektor Migas Oil and Gas Investment	11
PETA MIGAS INDONESIA Map of Oil and Gas Indonesia	12

EKSPLORASI DAN PRODUKSI | Exploration and Production

Cadangan Minyak Bumi Indonesia (Status : 1 Januari 2012) Indonesian Crude Oil Reserves (Status: January 1, 2012)	16
Cadangan Gas Bumi Indonesia (Status : 1 Januari 2012) Indonesian Gas Reserves (Status: January 1, 2012)	16
Survei Seismik 2D & 3D (km²) Tahun 2002-2012 2D & 3D Seismic Survey (km²) 2002-2012	17
Pengeboran Sumur Eksplorasi Drilling of Exploratory Wells 2002-2012	18
Produksi dan Pemanfaatan Gas Bumi 2012 Production and Utilization of Natural Gas 2012	20
Produksi Minyak Bumi dan Kondensat 2012 Production of Crude Oil and Condensate 2012	25
Produksi LPG Tahun 2012 Production of LPG 2012	28
Produksi LNG Tahun 2012 Production of LNG 2012	28

PENGOLAHAN MINYAK | Oil Refining

Pengolahan Minyak Mentah 2012 Processing Of Crude Oil 2012	32
Hasil Pengolahan Minyak 2012 Refinery Products 2012	32

EKSPOR DAN IMPOR | Export and Import

Export LNG 2012 Export of LNG 2012	36
Ekspor Minyak Mentah dan Kondensat Indonesia 2012 Export of Crude Oil and Condensate 2012	36
Impor Ekspor BBM & LPG Indonesia 2012 Import Export of Fuel & LPG Indonesia 2012	37
Realisasi Impor Minyak Mentah 2012 Crude Oil Import by Country 2012	38
Rekap Realisasi Penjualan BBM 2012 Fuel Sales 2012	38
Realisasi Penjualan LPG 2012 LPG Sales 2012	38

PROFIL **MIGAS** INDONESIA
indonesia oil and gas profile



HARGA MINYAK MENTAH INDONESIA 2012

Indonesian Crude Price 2012

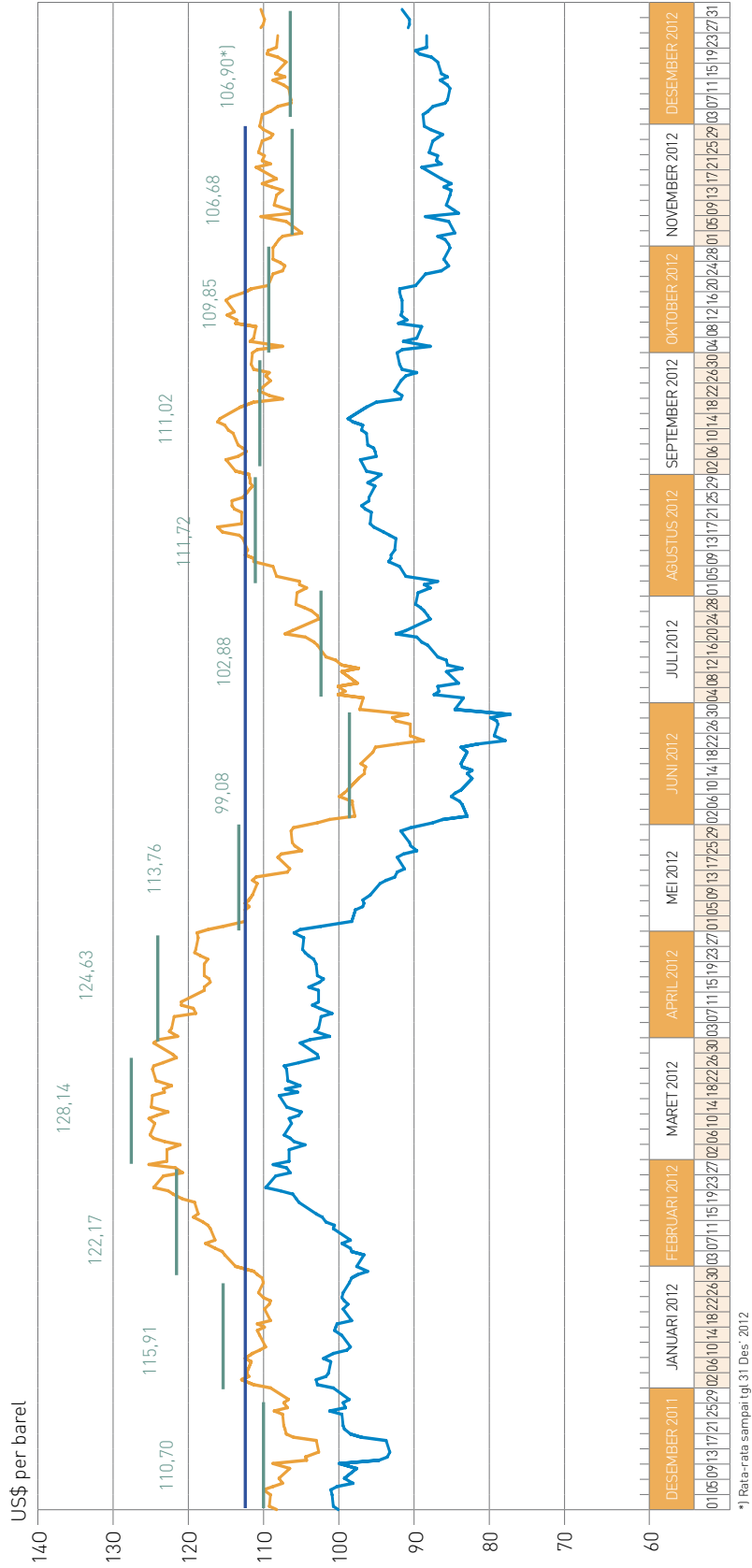
US\$ Per Barrel

NO.	CRUDE OIL	2 0 1 2											
		JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEP.	OCT.	NOV.	DEC.
1	SLC	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
2	Arjuna	116,26	122,09	127,68	124,00	112,65	98,23	101,39	109,64	109,94	108,90	105,50	104,71
3	Attaka	118,57	124,55	130,04	126,46	115,48	100,31	104,00	112,43	112,90	111,73	108,83	108,35
4	Cinta	115,66	121,90	127,96	125,15	115,73	102,21	106,02	114,45	112,18	110,40	109,20	107,95
5	Duri	114,91	120,49	125,92	124,29	115,14	102,36	104,67	112,64	110,50	107,85	103,87	105,03
6	Widuri	116,10	122,35	128,39	125,63	115,99	102,47	106,16	114,58	112,33	110,51	107,47	107,92
7	Belida	119,06	124,76	130,09	126,03	115,72	100,83	104,58	113,71	113,89	113,29	109,83	110,52
8	Senipah Condensate	110,65	118,04	123,13	119,06	106,82	89,98	96,70	107,94	109,83	109,38	107,72	108,43
9	Anoa	118,97	124,95	130,44	126,86	115,88	100,71	104,40	112,83	113,30	112,13	109,23	108,75
10	Arun condensate	110,65	118,04	123,13	119,06	106,82	89,98	96,70	107,94	109,83	109,38	107,72	108,43
11	Badak	118,57	124,55	130,04	126,46	115,48	100,31	104,00	112,43	112,90	111,73	108,83	108,35
12	Bekapai	118,57	124,55	130,04	126,46	115,48	100,31	104,00	112,43	112,90	111,73	108,83	108,35
13	Belanak	111,30	117,13	122,72	119,04	107,69	93,27	96,43	104,68	104,98	103,94	100,54	99,75
14	Bentayan	116,42	122,67	129,54	126,00	115,71	101,41	104,56	113,26	110,80	109,82	106,30	107,05
15	Bontang Return Cond. (BRC)	102,82	112,29	117,33	112,44	96,40	78,72	89,13	100,89	104,81	102,91	100,64	101,21
16	Bula	114,41	119,99	125,42	123,79	114,64	101,86	104,17	112,14	110,00	107,35	103,37	104,53
17	Bunyu	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
18	Camar	116,64	122,47	128,06	124,38	113,03	98,61	101,77	110,02	110,32	109,28	105,88	105,09
19	Cepu	111,62	117,45	123,04	119,38	108,01	93,59	96,75	105,00	105,30	104,26	100,86	100,07
20	Geragai	118,57	124,82	131,69	128,15	117,86	103,56	106,71	115,41	112,95	111,97	108,45	109,20
21	Geragai Condensate	102,56	112,03	117,07	112,18	96,14	78,46	88,87	100,63	104,55	102,65	100,38	100,95
22	Handil Mix	116,41	122,24	127,83	124,15	112,80	98,38	101,54	109,79	110,09	109,05	105,65	104,88
23	Jambi	118,57	124,82	131,69	128,15	117,86	103,56	106,71	115,41	112,95	111,97	108,45	109,20
24	Jatibarang	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
25	Kaji	118,78	125,03	131,90	128,36	118,07	103,77	106,92	115,62	113,16	112,18	108,66	109,41
26	Kerapu	118,72	124,42	129,75	125,69	115,38	100,49	104,24	113,37	113,55	112,95	109,49	110,18

US\$ Per Barrel

NO.	CRUDE OIL	2 0 1 2											
		JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEP.	OCT.	NOV.	DEC.
27	Klamono	114,41	119,99	125,42	123,79	114,64	101,86	104,17	112,14	110,00	107,35	103,37	104,53
28	Komp.P.Slt/Tap/Jene/Serdang	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
29	Lalang	118,43	124,68	131,55	128,01	117,72	103,42	106,57	115,27	112,81	111,83	108,31	109,08
30	Langsa	118,17	124,15	129,64	126,06	115,08	99,91	103,60	112,03	112,50	111,33	108,43	107,95
31	Lirik	118,27	124,52	131,39	127,85	117,56	103,26	106,41	115,11	112,65	111,67	108,15	108,90
32	Madura	116,39	122,22	127,81	124,13	112,78	98,36	101,52	109,77	110,07	109,03	105,63	104,84
33	Mengoepeh	118,57	124,82	131,69	128,15	117,86	103,56	106,71	115,41	112,95	111,97	108,45	109,20
34	Meslu	115,40	121,38	126,87	123,29	112,31	97,14	100,83	109,26	109,73	108,56	105,66	105,18
35	Mudi Mix	115,96	121,79	127,38	123,70	112,35	97,93	101,09	109,34	109,64	108,60	105,20	104,41
36	NSC/Katapa/Arbei	118,46	124,44	129,93	126,35	115,37	100,20	103,89	112,32	112,79	111,62	108,72	108,24
37	Pagerungan Kondensate	109,90	117,29	122,38	118,31	106,07	89,23	95,95	107,19	109,08	108,63	106,97	107,68
38	Pam. Sanga-Sanga Mix	118,48	124,73	131,60	128,06	117,77	103,47	106,62	115,32	112,86	111,88	108,36	109,11
39	Pangkah	114,96	120,79	126,38	122,70	111,35	96,93	100,09	108,34	108,64	107,60	104,20	103,41
40	Ramba/Tempino	118,57	124,82	131,69	128,15	117,86	103,56	106,71	115,41	112,95	111,97	108,45	109,20
41	Rimau	118,28	124,53	131,40	127,86	117,57	103,27	106,42	115,12	112,66	111,68	108,16	108,91
42	Sangatta	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
43	Selat Panjang	118,38	124,63	131,50	127,96	117,67	103,37	106,52	115,22	112,76	111,78	108,26	109,01
44	Sepinggan Yakin Mix	116,26	122,09	127,68	124,00	112,65	98,23	101,39	109,64	109,94	108,90	105,50	104,71
45	South Jambi Condensate	108,71	116,10	121,19	117,12	104,88	88,04	94,76	106,00	107,89	107,44	105,78	106,49
46	Tanjung	118,57	124,82	131,69	128,15	117,86	103,56	106,71	115,41	112,95	111,97	108,45	109,20
47	Tiaka	111,91	117,49	122,92	121,29	112,14	99,36	101,67	109,64	107,50	104,85	100,87	102,03
48	Udang	118,46	124,71	131,58	128,04	117,75	103,45	106,60	115,30	112,84	111,86	108,34	109,09
49	Walio Mix	114,21	120,04	125,63	121,95	110,60	96,18	99,34	107,59	107,89	106,85	103,45	102,66
50	West Seno	117,92	123,90	129,39	125,81	114,83	99,66	103,35	111,78	112,25	111,08	108,18	107,70
AVERAGE		115,91	122,17	128,14	124,63	113,76	99,08	102,88	111,72	111,02	109,85	106,68	106,90

PERKEMBANGAN HARGA MINYAK 2012
Growth of Oil Price 2012

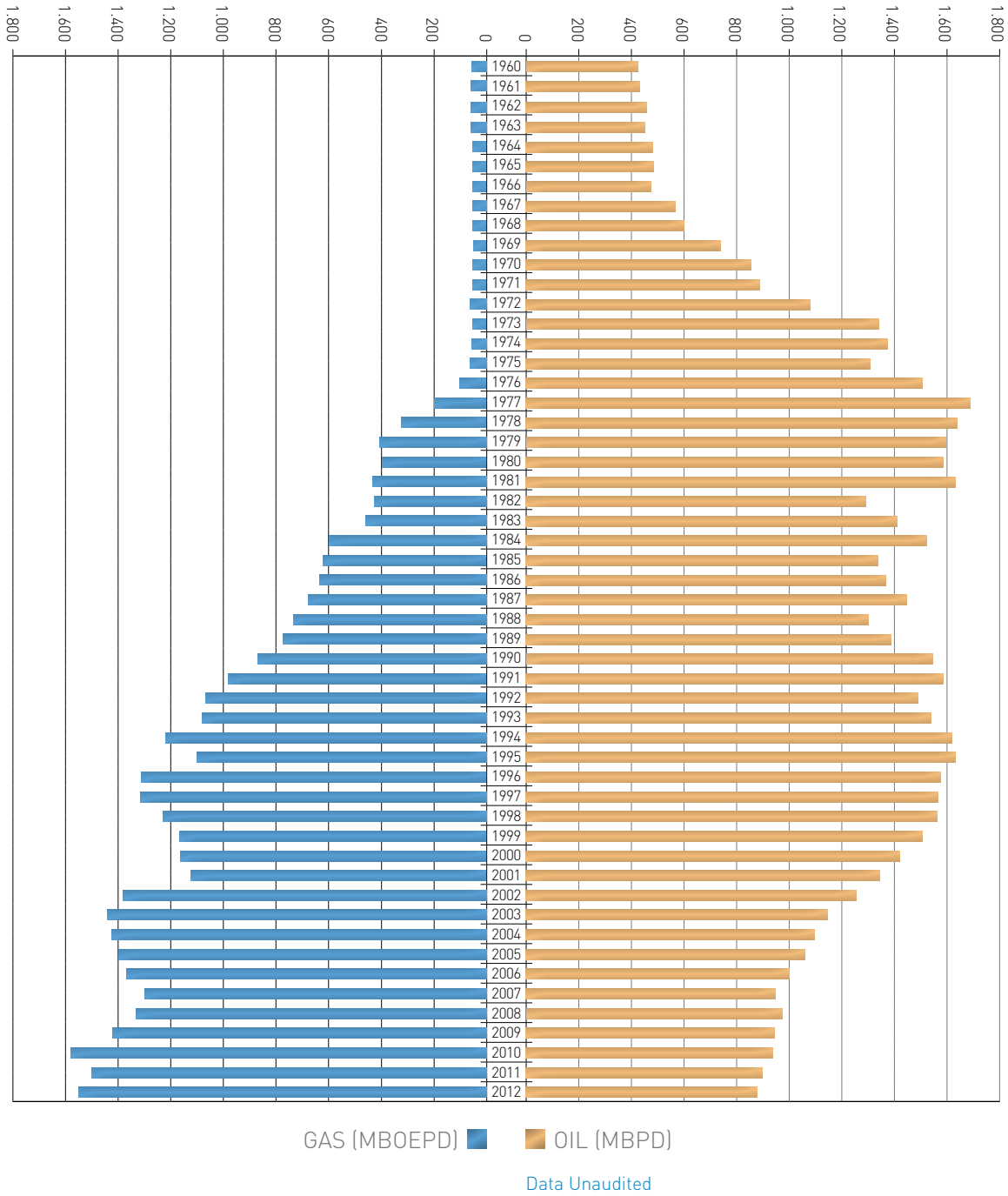


- : WTI (NYMEX)
- : Brent (ICE)
- : Rata-2 ICP dari 50 jenis Minyak Indonesia
- : Rata-2 Des '11-Nov'12*)

- Perkembangan Harga Minyak (s.d. 31 Desember 2012)
- ICP Desember '12 (Final) US\$ 106,90/bbl;
 - ICP Rata-2 Jan '12 – Des '12 US\$ 112,73/bbl;
 - ICP Rata-2 Des '11 – Nov '12 US\$ 113,05/bbl ;

PRODUKSI MIGAS INDONESIA
Indonesia Oil and Gas Production

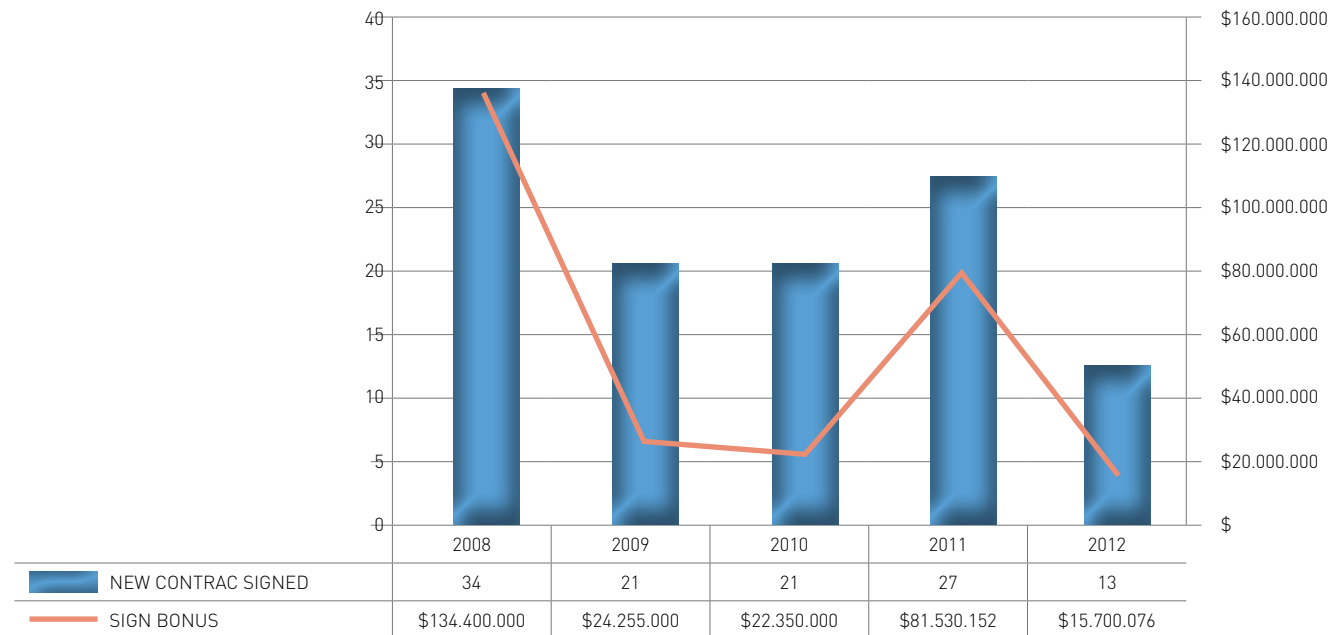
Perkembangan industri migas telah mengalami perubahan dari dominasi minyak bumi ke gas bumi



PENANDATANGANAN WILAYAH KERJA MIGAS 2008 - 2012

Signing of Oil and Gas Working Area 2008 - 2012

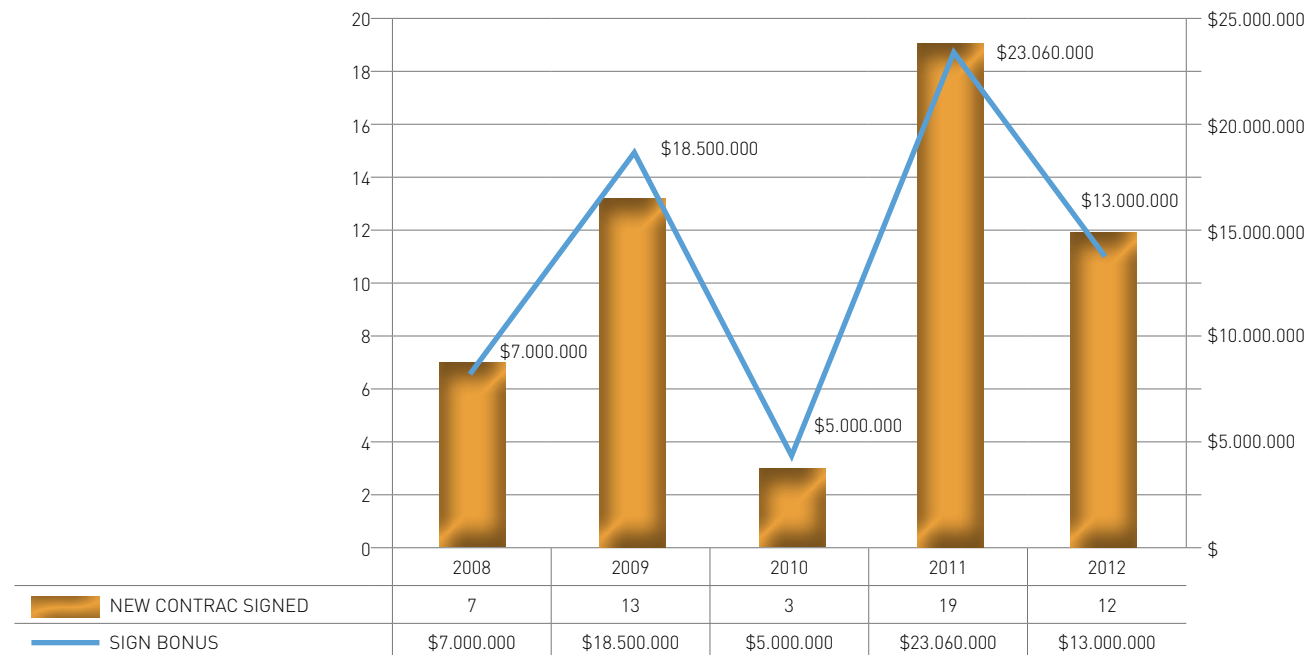
NEW KKS & SIGNATURE BONUS



PENAWARAN DAN PENANDATANGANAN WILAYAH KERJA GMB 2008 - 2012

Signing of CBM Working Area 2008 - 2012

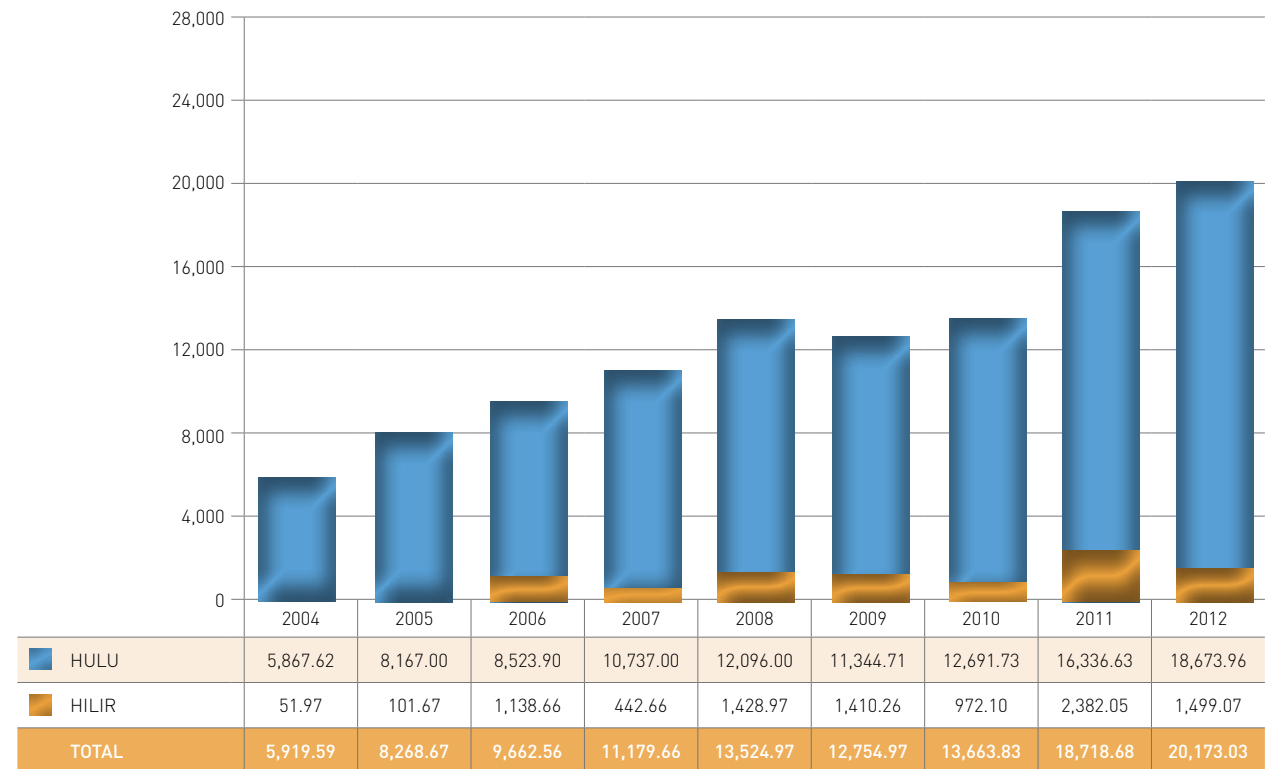
NEW KKS & SIGNATURE BONUS



INVESTASI SUB SEKTOR MIGAS

Oil and Gas Investment

dalam Juta US\$



PETA MIGAS INDONESIA Map of Oil and Gas Indonesia

POTENSI CBM INDONESIA | Potency of CBM in Indonesia

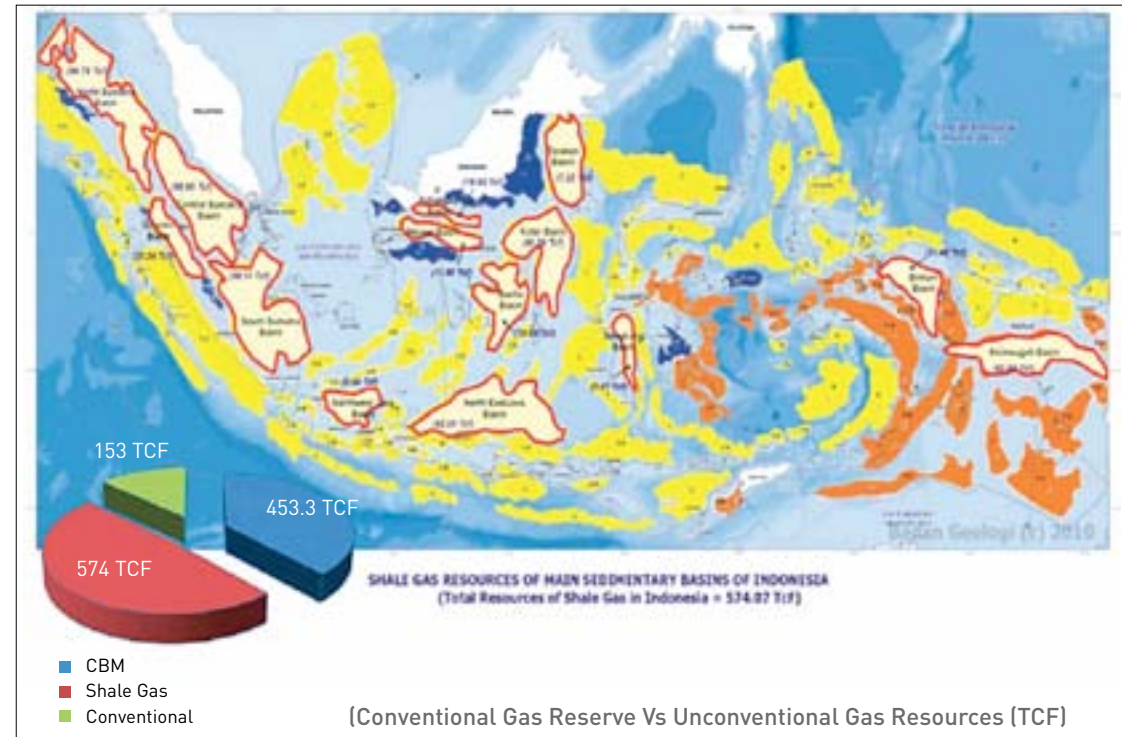


Total Resources = 453.30 TCF

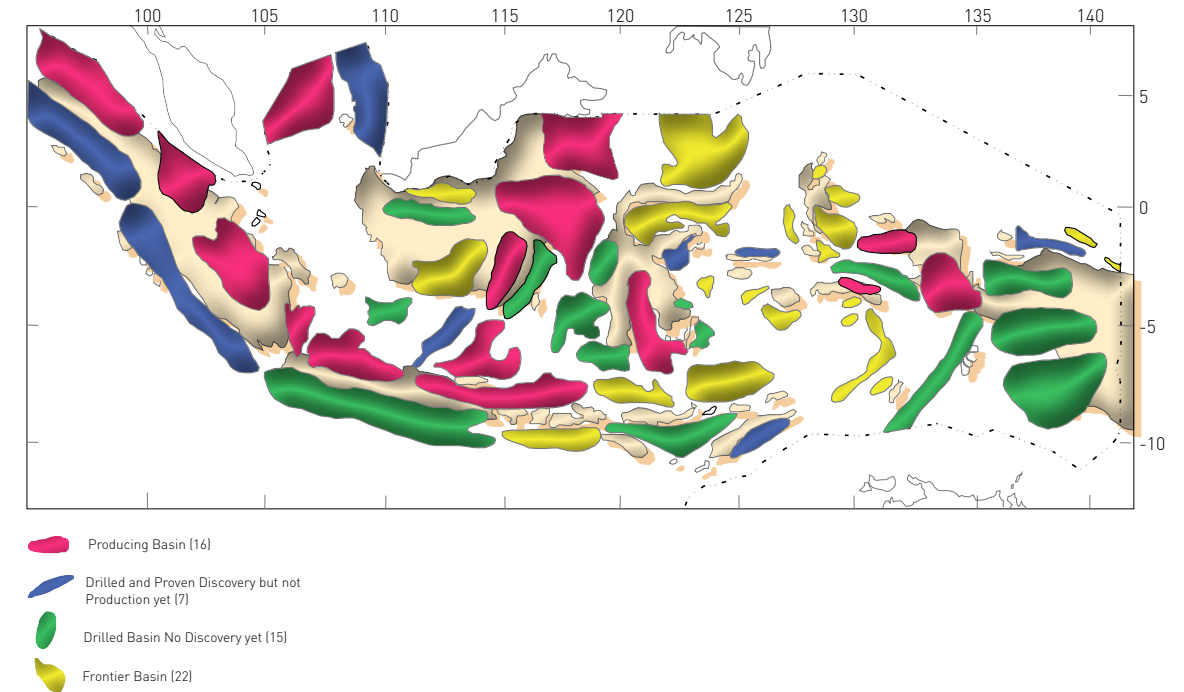
Total CBM Basin = 11

(Advance Resources International, Inc, 2003)

PROSPEKTIF SHALE GAS | Prospective of Shale Gas



PETA CEKUNGAN SEDIMEN INDONESIA Indonesia Tertiary Sediment Basins

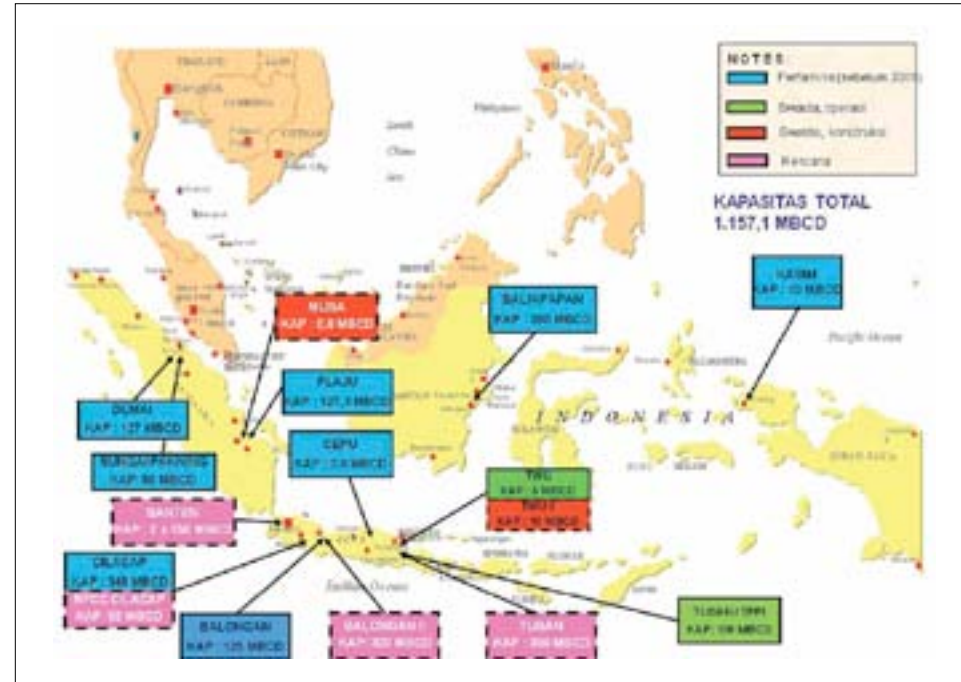


PETA RENCANA INDUK JARINGAN TRANSMISI DAN DISTRIBUSI GAS BUMI NASIONAL TAHUN 2012-2025 Master Plan of Network Transmission and Distribution of National Gas 2012-2025



KILANG MINYAK DI INDONESIA

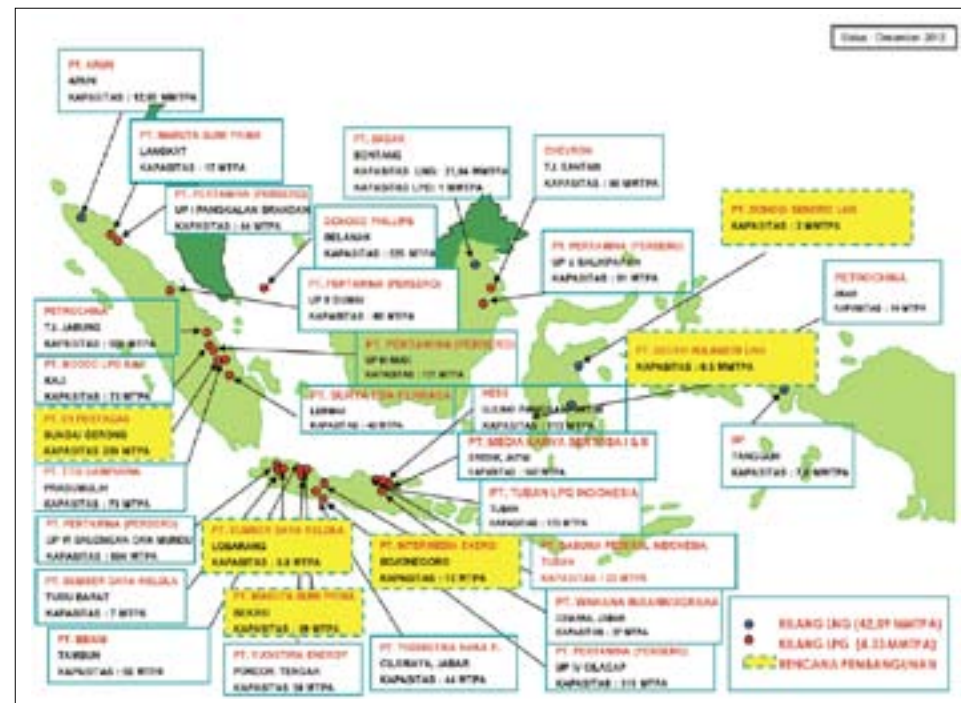
Oil Refinery in Indonesia



EKSPLORASI **DAN** PRODUKSI
exploration **and** production

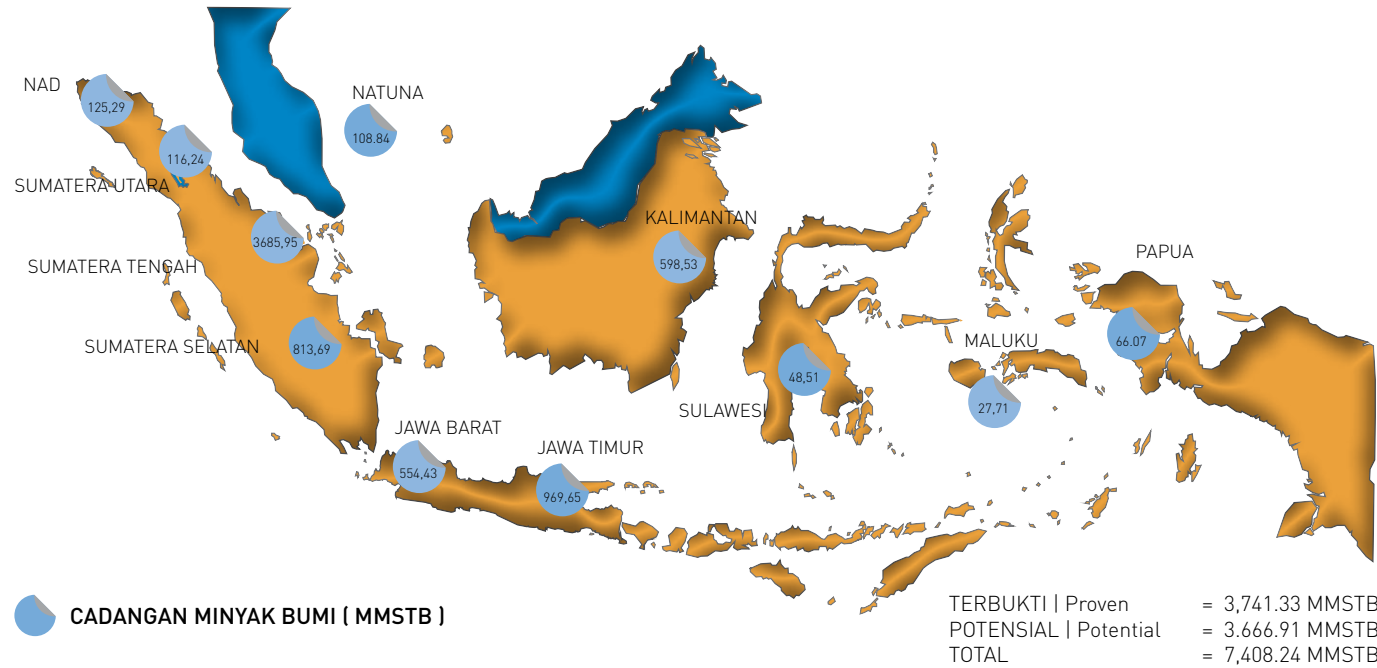


KILANG LPG & LNG DI INDONESIA | LPG & LNG Refinery in Indonesia



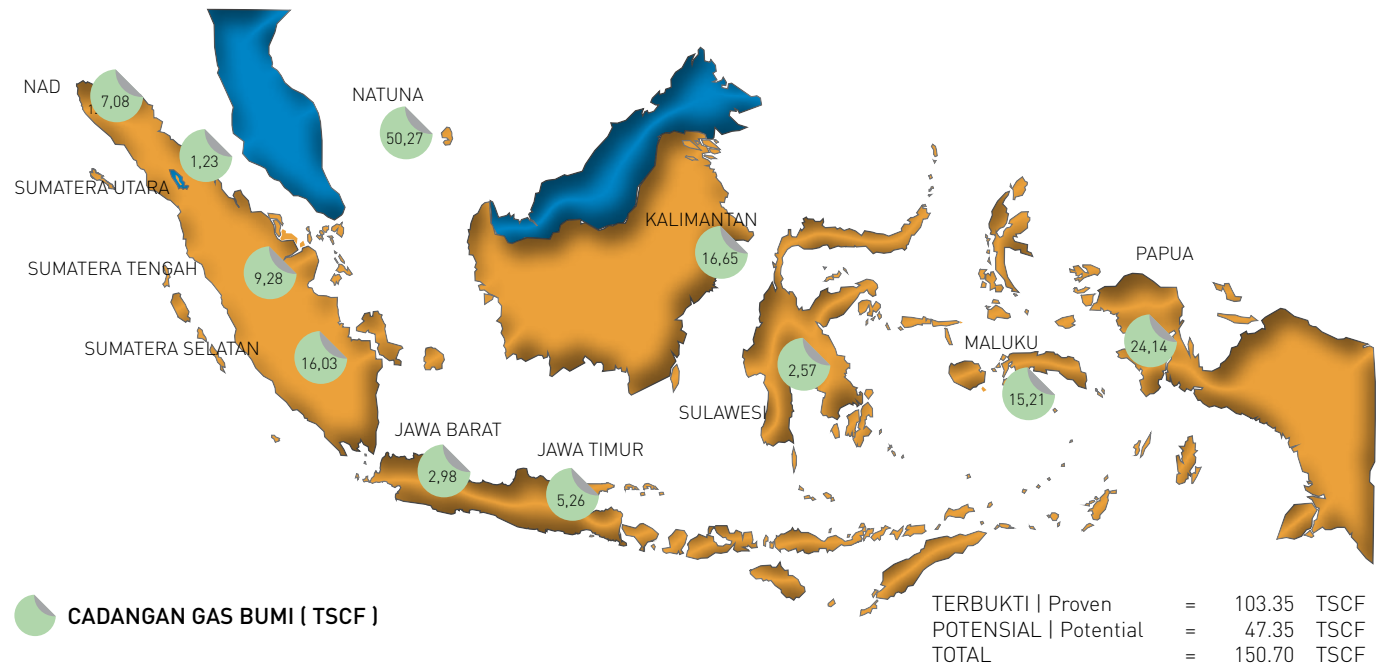
CADANGAN MINYAK BUMI INDONESIA (STATUS : 1 JANUARI 2012)

Indonesian Crude Oil Reserves (Status: January 1, 2012)



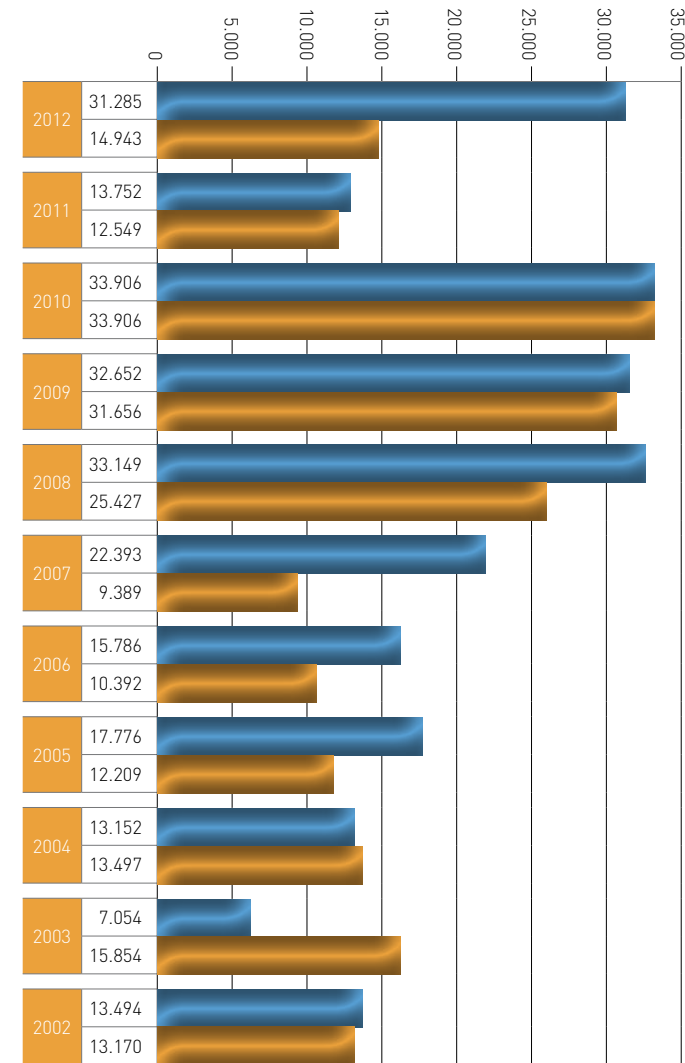
CADANGAN GAS BUMI INDONESIA (STATUS : 1 JANUARI 2012)

Indonesian Gas Reserves (Status: January 1, 2012)



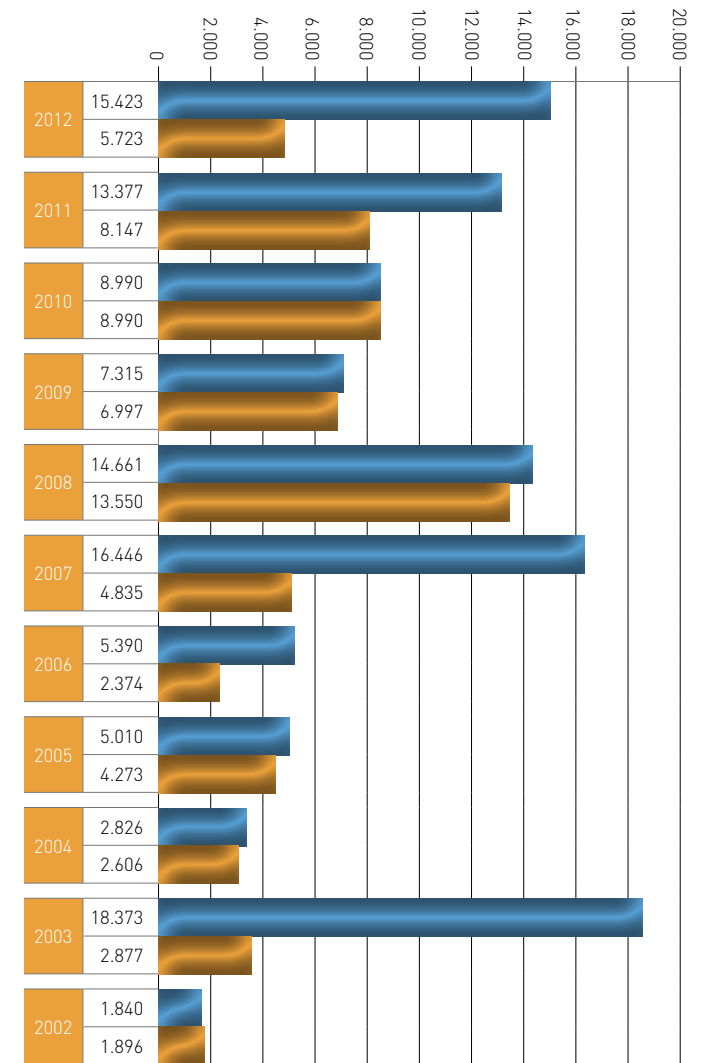
SURVEI SEISMIK 2D (km) Tahun 2002-2012

2D Seismic Survey (km) 2002-2012



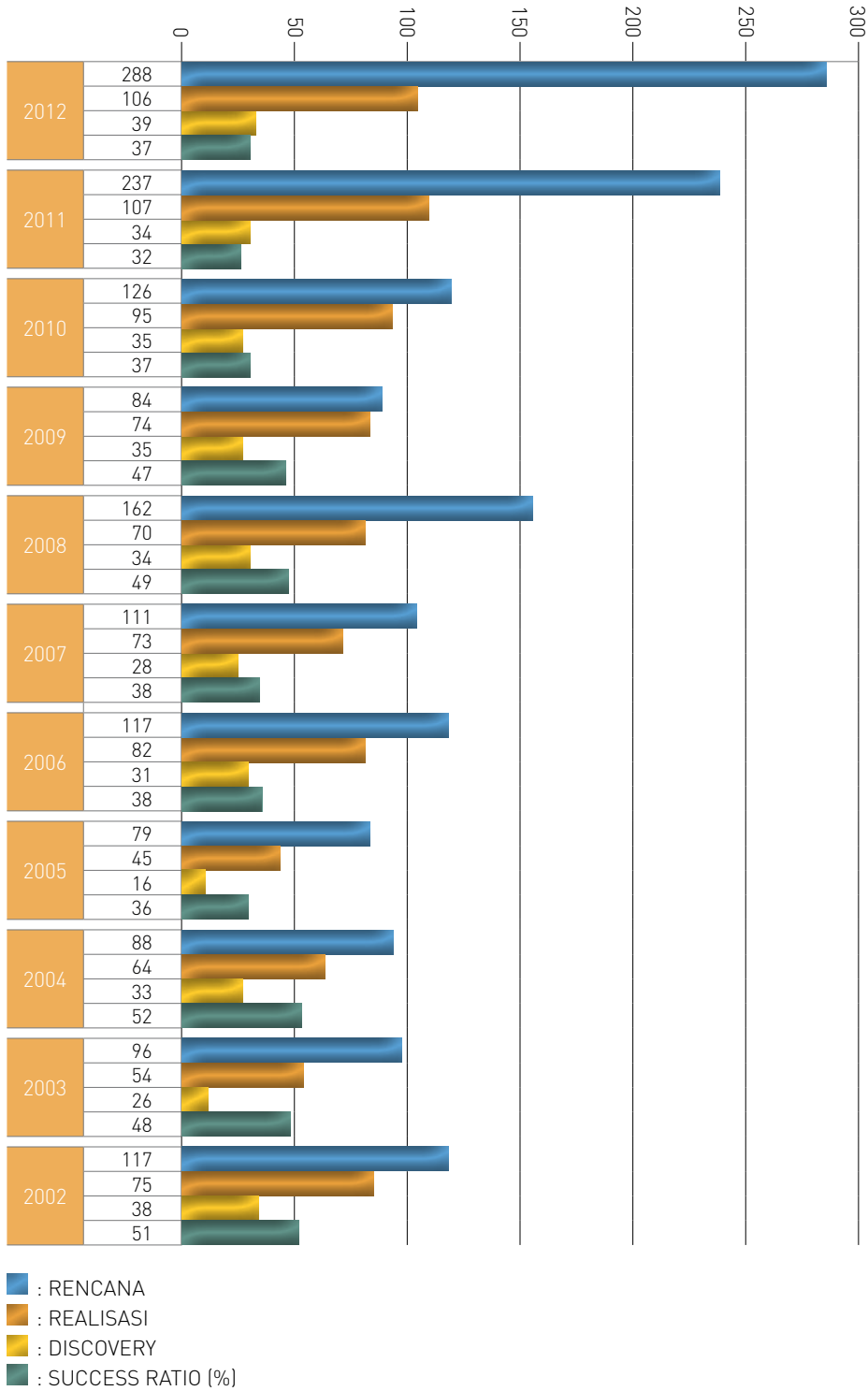
SURVEI SEISMIK 3D (km²) Tahun 2002-2012

3D Seismic Survey (km²) 2002-2012

■ : RENCANA
■ : REALISASI

Berdasarkan WPNB

PEMBORAN SUMUR EKSPLORASI Tahun 2002-2012
Drilling of Exploratory Wells 2002-2012



Berdasarkan WPNB



PRODUKSI DAN PEMANFAATAN GAS BUMI 2012

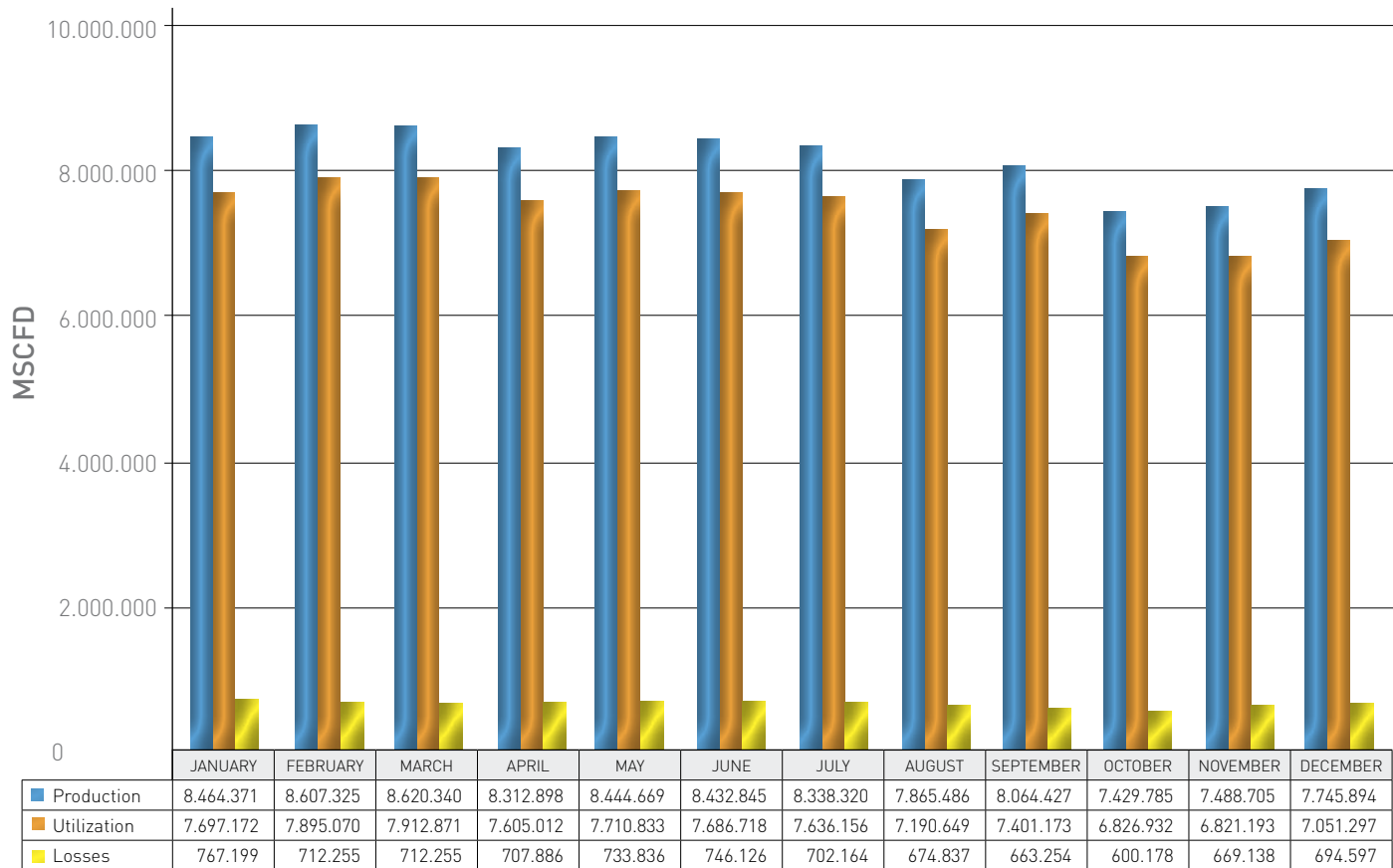
Production and Utilization of Natural Gas 2012

															MSCF
C O M P A N Y		Net Production					U T I L I Z A T I O N						Losses	% Gas Used	
			Own Use	Local	Fertilizer	Refinery	LPG/Lex Pl.	Condensate	L N G (FEED)	LNG Domestic	P G N	G A S			T o t a l
I. Pertamina															
	Onshore														
1.	REGION I (SUMATERA:NAD, SBT, SBS)	182.600.517	-	44.909.051	50.466.719	8.700.129	2.866.067	-	-	-	45.257.008	-	152.198.974	30.401.543	83,35
2.	REGION II (JAWA : JBB, JBT)	152.442.239	1.359.014	84.145.484	13.664.069	7.991.584	2.114.752	-	-	-	10.944.414	-	120.219.317	32.222.922	78,86
3.	REGION III (KTI : KALIMANTAN, PAPUA)	2.775.074	-	628.340	-	-	-	-	-	-	-	-	628.340	2.146.734	22,64
Sub Total		337.817.830	1.359.014	129.682.875	64.130.788	16.691.713	4.980.819	0	0	0	56.201.422	0	273.046.631	64.771.199	80,83
II. Pertamina TAC															
	A. Onshore														
1.	Medco Sembakung	1.668.573	1	-	-	-	-	-	-	-	-	-	1	1.668.572	0,00
2.	Medco Sanga2	-	-	-	-	-	-	-	-	-	-	-	0	0	-
3.	Semco	1.848.817	-	1.495.909	-	-	-	-	-	-	-	-	1.495.909	352.908	80,91
4.	Intermega-Sabaku /Salawati	-	-	-	-	-	-	-	-	-	-	-	0	0	-
5.	Banga Dua	-	-	-	-	-	-	-	-	-	-	-	0	0	-
6.	Ranya Pamanukan	-	-	-	-	-	-	-	-	-	-	-	0	0	-
7.	Pelanggi Haurgeulis	-	-	-	-	-	-	-	-	-	-	-	0	0	-
8.	Rainbow Emerald PS	-	-	-	-	-	-	-	-	-	-	-	0	0	-
9.	Medco Kalimantan (Tarakan)	-	-	-	-	-	-	-	-	-	-	-	0	0	-
10.	Ellipse Energy	1.552.520	1	-	-	-	-	-	-	-	1.583.008	-	1.583.009	-30.489	101,96
11.	Gelam	1.478.638	-	868.110	-	-	-	-	-	-	-	-	868.110	610.528	58,71
12.	Pertalahan Arnebara Natuna	389.492	-	-	-	-	-	-	-	-	-	-	0	389.492	0,00
Sub Total		6.938.040	2	2.364.019	0	0	0	0	0	0	1.583.008	0	3.947.029	2.991.011	56,89
	B. Offshore														
1.	Kodeco Poleng	9.201.292	-	8.451.028	-	-	-	-	-	-	-	-	8.451.028	750.264	91,85
2.	Salamander Energy (Glagah Kambuna)	5.675.355	243	5.119.071	-	417.749	-	-	-	-	-	-	5.537.063	138.292	97,56
Sub Total		14.876.647	243	13.570.099	0	417.749	0	0	0	0	0	0	13.988.091	888.556	94,03
III. JOB-PSC															
	A. Onshore														
1.	Talisman (O.K)	5.001.099	526.528	-	4.274.827	-	-	-	-	-	-	-	4.801.355	199.744	96,01
2.	Golden Spike	362.490	-	-	362.490	-	-	-	-	-	-	-	362.490	0	100,00
3.	Medco E&P Tomori	2.836.101	132.740	-	-	-	-	-	-	-	-	-	132.740	2.703.361	4,68
4.	Petrochina Salawati	1.857.158	458.950	26	-	-	-	-	-	-	-	-	458.976	1.398.182	24,71
5.	Petrochina Tuban	3.633.984	770.675	-	1.039.610	-	747.624	-	-	-	-	-	2.557.909	1.076.075	70,39
6.	Talisman Jambi Merang	42.066.730	1.532.605	35.769.170	-	-	-	-	-	-	-	-	37.301.775	4.764.955	88,67
Sub Total		55.757.562	3.421.498	35.769.196	5.676.927	0	747.624	0	0	0	0	0	45.615.245	10.142.317	81,81
	B. Offshore														
1.	Costa International	263.393	60.002	189.412	-	-	-	-	-	-	-	-	249.414	13.979	94,69
Total Pertamina + JOB + TAC		415.653.472	4.840.759	181.575.601	69.807.715	17.109.462	5.728.443	0	0	0	57.784.430	0	336.846.410	78.807.062	81,04

MSCF															
C O M P A N Y		Net Production					U T I L I Z A T I O N						Losses	% Gas Used	
			Own Use	Local	Fertilizer	Refinery	LPG/Lex Pl.	Condensate	L N G (FEED)	LNG Domestic	P G N	G A S			T o t a l
IV. Production Sharing Contracts															
Onshore															
1.	Exxon Mobil	140.219.144	27.899.168	-	18.829.754	-	-	41.397.308	-	-	-	88.126.230	52.092.914	62,85	
2.	Mobil Cepu Ltd	775.732	451.710	-	-	-	-	-	-	-	-	451.710	324.022	58,23	
3.	PT. C P I	17.742.337	17.742.337	-	-	-	-	-	-	-	-	17.742.337	0	100,00	
4.	Petroselat Ltd	124.461	9.338	-	-	-	-	-	-	-	-	9.338	115.123	7,50	
5.	Conoco Phillips Grissik Ltd	335.734.586	481.009	104.562.809	-	-	-	-	-	141.888.709	88.253.958	335.186.485	548.101	99,84	
6.	ConocoPhillips South Jambi	96.101	78.556	-	-	-	-	-	-	-	-	78.556	17.545	81,74	
7.	Medco E&P Indonesia Lematang	14.248.783	899.173	-	-	-	-	-	-	8.561.648	-	9.460.821	4.787.962	66,40	
8.	Medco E&P Indonesia (SS.+CS)	46.895.959	1.379.919	23.090.210	14.055.110	-	-	-	-	7.546.298	-	46.071.537	824.422	98,24	
9.	Medco E&P Indonesia (Rimau)	2.926.159	223.229	-	-	-	2.261.000	-	-	-	-	2.484.229	441.930	84,90	
10.	Medco E&P Indonesia Kalimantan	964.725	52.468	839.693	-	-	-	-	-	-	-	892.161	72.564	92,48	
11.	Kangean Energy	59.864.453	2.241.836	34.803.646	18.813.734	-	-	-	-	3.472.954	-	59.332.170	532.283	99,11	
12.	Vico	148.055.735	9.813.507	8.697.848	11.785.940	-	-	116.939.459	-	-	-	147.236.754	818.981	99,45	
13.	Petrochina Bermuda	7.413.234	4.108.873	1.034.071	-	-	314.652	-	-	-	-	5.457.596	1.955.638	73,62	
14.	Petrochina Jabung	98.563.149	5.773.195	-	-	-	9.290.042	3.463.719	-	-	49.331.499	67.858.455	30.704.694	68,85	
15.	Petrochina Bangko	-	-	-	-	-	-	-	-	-	-	0	0	-	
16.	Energy Equity Epic (Sengkang)	13.393.550	64.916	13.305.143	-	-	-	-	-	-	-	13.370.059	23.491	99,82	
17.	Lapindo Brantas	2.261.552	65.310	1.055.993	264.952	-	-	-	-	874.057	-	2.260.312	1.240	99,95	
18.	Citic Seram Energy Ltd (Csel)	671.524	590.040	-	-	-	-	-	-	-	-	590.040	81.484	87,87	
19.	Montd'or Oil Kuala Tungkal	206.213	-	-	-	-	-	-	-	-	-	0	206.213	0,00	
20.	Benuo Taka	254.003	5.730	248.273	-	-	-	-	-	-	-	254.003	0	100,00	
21.	Kalila (Korinci Baru)	179.843	6.634	164.778	-	-	-	-	-	-	-	171.412	8.431	95,31	
22.	Kalila (Bentu)	5.900.271	73.281	5.788.940	-	-	-	-	-	-	-	5.862.221	38.050	99,36	
23.	Triangle Pase	753.248	79.944	-	117.948	-	-	255.525	-	-	-	453.417	299.831	60,19	
Sub Total		897.244.762	72.040.173	193.591.404	63.867.438	0	11.865.694	3.463.719	158.592.292	0	162.343.666	137.585.457	803.349.843	93.894.919	89,54
Offshore															
1.	Premier Oil	80.475.907	2.657.794	-	-	-	-	-	-	-	-	76.524.771	79.182.565	1.293.342	98,39
2.	Conoco Phillips Natuna	163.685.259	19.797.535	-	-	-	8.584.888	-	-	-	-	134.108.216	162.490.639	1.194.620	99,27
3.	Star Energi (Kakap)	12.089.099	1.178.015	-	-	-	-	-	-	-	-	10.106.185	11.284.200	804.899	93,34
4.	Kondur Pet S.A/EMP Malacca Strait S.A.	2.753.987	1.376.821	3.641	-	-	-	-	-	-	-	1.380.462	1.373.525	50,13	
5.	CNOOC SES	40.006.794	11.140.883	21.113.891	-	-	-	-	-	-	-	32.254.774	7.752.020	80,62	
6.	Pertamina Hulu Energi (PHE) WMO	49.226.084	1.015.453	38.690.598	3.407.707	-	-	-	-	4.618.495	-	47.732.253	1.493.831	96,97	
7.	Pertamina Hulu Energi (PHE) ONWJ	72.924.474	7.374.688	43.631.818	18.474.887	1.860.210	-	-	-	-	-	71.341.603	1.582.871	97,83	
8.	BP Berau (Tangguh)	421.395.100	33.314.800	-	-	-	-	958.510	331.421.860	-	-	365.695.170	55.699.930	86,78	
9.	Camar Res. Canada	1.019.170	-	-	-	-	-	-	-	-	-	0	1.019.170	0,00	
10.	Chevron Ind.Co	56.372.202	6.453.490	-	4.497.778	16.390.583	1.073.102	-	25.686.028	-	-	54.100.981	2.271.221	95,97	
11.	Chevron Makasar	5.671.211	1.273.042	-	627.614	-	10.530	-	3.711.486	-	-	5.622.672	48.539	99,14	
12.	Total E & P Indonesie	684.934.122	23.783.557	45.432.621	71.162.310	-	-	500.157.267	37.091.477	-	-	677.627.232	7.306.890	98,93	
13.	Santos (Madura Offshore)	30.476.533	659.402	-	-	-	-	-	-	29.777.944	-	30.437.346	39.187	99,87	
14.	Santos (Sampang)	27.635.078	103.640	27.072.944	-	-	-	-	-	-	-	27.176.584	458.494	98,34	
15.	Hess (Ujung Pangkah)	21.190.224	2.374.163	17.442.415	-	-	877.961	-	-	-	-	20.694.539	495.685	97,66	
Sub Total		1.669.855.244	112.503.283	193.387.928	98.170.296	18.250.793	10.546.481	958.510	860.976.641	37.091.477	34.396.439	220.739.172	1.587.021.020	82.834.224	95,04
Total Production Sharing		2.567.100.006	184.543.456	386.979.332	162.037.734	18.250.793	22.412.175	4.422.229	1.019.568.933	37.091.477	196.740.105	358.324.629	2.390.370.863	176.729.143	93,12
Grand Total		2.982.753.478	189.384.215	568.554.933	231.845.449	35.360.255	28.140.618	4.422.229	1.019.568.933	37.091.477	254.524.535	358.324.629	2.727.217.273	255.536.205	91,43
Grand Total (MSCFD)		8.149.600	517.443	1.553.429	633.458	96.613	76.887	12.083	2.785.707	101.343	695.422	979.029	7.451.413	698.186	91,43

GRAFIK PRODUKSI DAN PEMANFAATAN GAS BUMI 2012 (MSCFD)

Chart of Gas Production and Utilization 2012 (MSCFD)



PRODUKSI MINYAK BUMI DAN KONDENSAT 2012

Production of Crude Oil and Condensate 2012

Barrels

NO.	C O M P A N Y	CONTRACT AREA	2012			DAILY AVERAGE		
			CRUDE OIL	CONDENSATE	TOTAL	CRUDE OIL	CONDENSATE	TOTAL
I.	PT Pertamina EP & Partners		46.595.026	0	46.595.026	127.309	0	127.309
II.	JOB PSC							
A. Onshore								
1	JOB Pertamina - Golden Spike	Pendopo & Raja Block, Sumsel	169.023	7.215	176.238	462	20	482
2	JOB Pertamina - Medco Tomori Ltd.	Toili Block, Sulteng	447.219	0	447.219	1.222	0	1.222
3	JOB Pertamina - PetroChina East Java	Tuban, Jatim	3.419.762	0	3.419.762	9.344	0	9.344
4	JOB Pertamina - PetroChina Salawati	Salawati Kelapa Burung, Irijabar	682.902	0	682.902	1.866	0	1.866
5	JOB Pertamina - Talisman (JM) Ltd.	Jambi Merang, Jambi	0	2.056.347	2.056.347	0	5.618	5.618
6	JOB Pertamina - Talisman (OK) Ltd.	Ogan Komering, Sumsel	1.286.603	58.869	1.345.472	3.515	161	3.676
Sub Total			6.005.509	2.122.431	8.127.940	16.408	5.799	22.207
B. Offshore								
1	JOB Pertamina - EMP Gebang Ltd. [ex. Costa]	Pantai Gebang, Sumut	13.364	0	13.364	37	0	37
Total JOB PSC			6.018.873	2.122.431	8.141.304	16.445	5.799	22.244
III.	Production Sharing Contracts							
A. Onshore								
1	BOB Pertamina Bumi Siak Pusako	Coastal Plains & Pekanbaru, Riau	5.684.348	0	5.684.348	15.531	0	15.531
2	Citic Seram Energy LMD	Seram Non Bula, Maluku	877.590	0	877.590	2.398	0	2.398
3	PT. Chevron Pacific Indonesia	Rokan, Riau	121.933.554	1.980.100	123.913.654	333.152	5.410	338.562
4	PT. Chevron Pacific Indonesia C & T (Siak)	Siak Block, Riau	749.939	0	749.939	2.049	0	2.049
5	Conoco Phillips (Grissik) Ltd.	Corridor, Sumsel	396.518	3.230.744	3.627.262	1.083	8.827	9.911
6	Conoco Phillips South Jambi	South Jambi Blok B, Jambi	0	691	691	0	2	2
7	ExxonMobil Oil Indonesia Ltd.	NAD	0	1.221.616	1.221.616	0	3.338	3.338
8	Kalrez Petroleum (Seram) Ltd.	Block Bula Seram, Maluku	150.992	0	150.992	413	0	413
9	Kangean Energy Indonesia Ltd.	Kangean Block Off. Ons. Jatim	223.132	73.813	296.945	610	202	811
10	Lapindo Brantas Inc.	Brantas, Jatim	6.395	0	6.395	17	0	17
11	PT. Medco Lematang	Lematang, Sumsel	15	0	15	0	0	0
12	PT. Medco E&P Indonesia	Rimau, Sumsel	5.754.180	0	5.754.180	15.722	0	15.722
13	PT. Medco E&P Indonesia	South & Central Sumatera, Sumsel	2.579.236	0	2.579.236	7.047	0	7.047
14	PT. Medco E&P Tarakan	Mamburungan, Kaltim	990.068	0	990.068	2.705	0	2.705

Barrels

NO.	COMPANY	CONTRACT AREA	2012			DAILY AVERAGE		
			CRUDE OIL	CONDENSATE	TOTAL	CRUDE OIL	CONDENSATE	TOTAL
15	Mobil Cepu Ltd.	Cepu, Jatim	8.175.093	0	8.175.093	22.336	0	22.336
16	Montd'or/Pearl Oil (Tungkal) Ltd.	Tungkal, Jambi	294.082	0	294.082	804	0	804
17	PetroChina Bangko Ltd.	Bangko, Jambi	15.761	0	15.761	43	0	43
18	PetroChina International Bermuda Ltd.	Kepala Burung, Irjabar	1.715.755	296.837	2.012.592	4.688	811	5.499
19	PetroChina International Jabung Ltd.	Jabung, Jambi	2.943.481	3.181.385	6.124.866	8.042	8.692	16.735
20	Petroselat	Selat Panjang, Riau	57.808	0	57.808	158	0	158
21	PT Sarana Pembangunan Riau	Mountain Front Kuantan, Riau	215.299	0	215.299	588	0	588
22	Sele Raya	Merangin II, Jambi	378.266	0	378.266	1.034	0	1.034
23	Triangle (Pase)	Pase, NAD	0	4.805	4.805	0	13	13
24	PT Vico Indonesia	Sanga-sanga, Kaltim	3.355.401	2.286.143	5.641.544	9.168	6.246	15.414
25	PT Sumatera Persada Energi	West Kampar, Riau	183.944	0	183.944	503	0	503
26	EMP Tonga (ex. Mosesa Petroleum)	Tonga	43.354	0	43.354	118	0	118
27	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, Sulsel	0	144	144	0	0	0
Sub Total Onshore			156.724.211	12.276.278	169.000.489	428.208	33.542	461.750

B. Offshore

1	BP Tangguh	Tangguh, Irjabar	0	1.957.120	1.957.120	0	5.347	5.347
2	CNOOC SES Ltd.	South East Sumatera, Laut Jawa	11.641.767	0	11.641.767	31.808	0	31.808
3	Camar Resources Canada	Bawean, Jatim	469.935	0	469.935	1.284	0	1.284
4	Chevron Indonesia Company	Kutai, Kaltim	9.330.660	696.245	10.026.905	25.494	1.902	27.396
5	Chevron Makassar Ltd.	Makassar Strait	1.001.578	7.037	1.008.615	2.737	19	2.756
6	Conoco Phillips Indonesia Ltd.	South Natuna Sea Block B, Kepri	15.776.479	0	15.776.479	43.105	0	43.105
7	Hess (Indonesia Pangkah) Ltd.	Gresik, Jatim	3.469.933	0	3.469.933	9.481	0	9.481
8	PHE WMO/Kodeco Energy Co. Ltd.	West Madura, Jatim	4.180.619	17.893	4.198.512	11.422	49	11.471
9	EMP Malacca Strait S.A. (ex. Kondur)	Malacca Strait, Riau	2.637.752	0	2.637.752	7.207	0	7.207
10	Pertamina Hulu Energy West Java Ltd.	Block A Off, Laut Jawa	11.139.541	1.037.940	12.177.481	30.436	2.836	33.272
11	Premier Oil Natuna Sea B.V.	Natuna Sea Block A, Kepri	561.470	299.880	861.350	1.534	819	2.353
12	Santos (Sampang) Pty. Ltd.	Sampang Madura Offshore	867.661	33.185	900.846	2.371	91	2.461
13	Star Energy (Kakap) Ltd.	Natuna Sea Block B, Kepri	940.841	339.273	1.280.114	2.571	927	3.498
14	Total E&P Indonesie	Mahakam Block, Kaltim	8.055.761	16.466.483	24.522.244	22.010	44.990	67.001
Sub Total Offshore			70.073.997	20.855.056	90.929.053	191.459	56.981	248.440

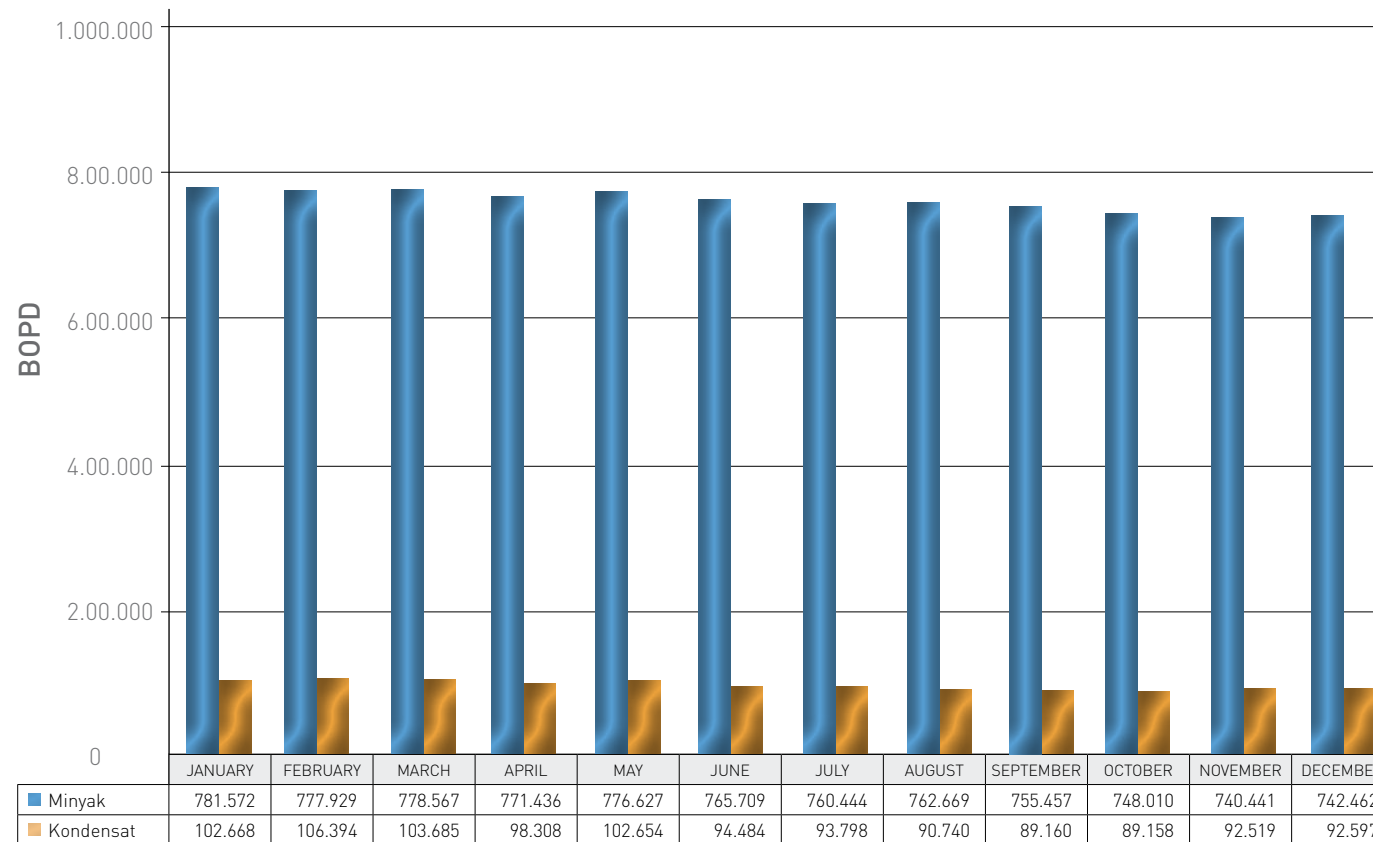
Total PSC			226.798.208	33.131.334	259.929.542	619.667	90.523	710.190
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Total Indonesia			279.412.107	35.253.765	314.665.872	763.421	96.322	859.743
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Data Unaudited

GRAFIK PRODUKSI MINYAK BUMI DAN KONDENSAT 2012 (BOPD)

Chart of Production of Crude Oil and Condensate 2012 (BOPD)



Produksi LPG Tahun 2012

Production of LPG 2012

Nama Badan Usaha	Total	Januari	Februari	Maret	April	Mei	Juni	Juli	Agustus	September	Oktober	November	Desember
		1	2	3	4	5	6	7	8	9	10	11	12
Kilang Minyak													
Dumai (PT. Pertamina (Persero))	40.739,04	2.799,66	2.237,21	2.117,19	2.881,09	697,78	3.805,82	4.462,45	3.805,82	4.094,44	4.120,90	3.634,30	6.082,38
Musi (PT. Pertamina (Persero))	90.759,68	7.969,55	8.104,53	8.241,83	7.372,46	8.187,34	8.380,24	8.460,56	8.380,24	7.890,25	8.243,68	2.782,12	6.746,88
Cilacap (PT. Pertamina (Persero))	123.953,86	23.206,67	9.399,49	9.111,80	8.255,77	10.472,28	11.839,26	11.302,31	11.839,26	4.920,02	9.353,86	5.920,53	8.332,59
Balikpapan (PT. Pertamina (Persero))	75.086,26	7.878,79	8.066,98	8.890,93	8.357,31	7.079,81	6.504,96	6.008,98	6.504,96	3.993,84	5.502,59	2.606,16	3.690,93
Balongan (PT. Pertamina (Persero))	331.512,20	28.729,68	24.204,02	7.165,36	34.552,44	33.790,16	31.915,23	27.890,08	31.915,23	25.748,50	28.517,94	21.729,34	35.354,23
Sub Total Kilang Minyak	662.051,04	70.584,35	52.012,23	35.527,12	61.419,08	60.227,37	62.445,51	58.124,38	62.445,51	46.647,05	55.738,98	36.672,46	60.207,01
Kilang Gas Pola Hulu													
Bontang (Badak)	470.598,00	49.905,00	43.977,00	46.649,00	40.277,00	42.053,00	34.979,00	39.103,00	39.103,00	33.058,00	33.928,00	33.928,00	33.638,00
Santan (Chevron)	47.551,67	4.522,00	4.854,00	4.754,00	4.024,00	5.131,00	4.114,00	4.423,00	4.423,00	2.854,00	2.682,00	2.944,00	2.826,67
Arar (Petrochina)	2.523,67	276,00	228,00	306,00	261,00	334,00	94,00	229,67	229,67	113,00	209,00	102,00	141,33
Jabung (Petrochina)	559.908,00	47.254,00	43.626,00	47.290,00	46.316,00	47.915,00	46.035,00	46.755,33	46.755,33	45.681,00	47.645,00	47.645,00	46.990,33
Belanak (Conoco Phillips)	515.844,67	35.433,00	40.294,00	47.514,00	45.777,00	50.683,00	44.199,00	46.886,33	46.886,33	40.690,00	43.841,00	34.098,00	39.543,00
Pangkah (Hess)	47.272,33	6.327,00	5.408,00	6.133,00	4.159,00	0,00	3.514,00	2.557,67	2.557,67	4.286,00	4.677,00	3.499,00	4.154,00
Sub Total Kilang Gas Pola Hulu	1.643.698,33	143.717,00	138.387,00	152.646,00	140.814,00	146.116,00	132.935,00	139.955,00	139.955,00	126.682,00	132.982,00	122.216,00	127.293,33
Kilang Gas Pola Hilir													
Mundu (PT Pertamina (Persero))	6.016,00	495,00	411,00	433,00	431,00	429,00	632,00	700,00	635,00	587,00	255,00	528,00	480,00
P. Brandan (PT. Pertamina (Persero))	7.855,00	220,00	461,00	1.135,00	723,00	1.457,00	1.409,00	968,00	410,00	1.030,00	42,00	0,00	0,00
Langkat (PT. Maruta Bumi Prima)	4.277,46	437,02	395,22	418,95	394,37	358,41	363,47	358,93	298,35	296,40	335,92	310,22	310,22
Kaji (PT. Medco LPG Kaji)	14.669,20	1.305,98	1.188,24	1.288,81	1.233,63	1.274,66	1.223,85	1.217,30	1.313,75	1.226,29	1.238,00	1.123,32	1.035,37
Prabumulih (PT. Titis Sampurna)	24.019,97	2.356,51	2.147,00	2.179,05	2.432,42	2.400,15	2.106,80	2.027,55	1.707,61	1.956,21	2.059,01	1.323,83	1.323,83
Tugu Barat (PT. Sumber Daya Kelola)	1.780,46	164,18	110,90	181,84	191,11	198,63	176,34	191,11	166,49	127,69	87,16	100,19	84,84
BBWM	22.804,49	1.972,23	1.923,19	2.336,52	2.061,95	2.279,41	2.279,41	1.778,02	1.381,96	1.675,61	1.507,60	1.860,80	1.747,79
Lembak (PT. Surya Esa Perkasa)	35.619,92	3.248,25	3.248,25	2.807,63	2.732,49	2.786,73	2.592,95	2.537,37	2.240,08	2.271,41	3.593,02	3.775,80	3.785,94
Cilamaya (PT. Yudhistira Haka Perkasa)	10.069,56	1.008,82	949,16	1.037,16	1.006,08	979,64	1.010,73	668,75	448,41	495,17	817,62	764,51	883,51
Cemara (PT. Wahana Insannugraha)	6.721,00	635,30	588,60	511,40	593,60	594,60	605,50	593,90	483,10	420,90	529,50	550,50	614,10
Gresik (PT. Media Karya Sentosa)	24.250,96	2.111,65	1.834,64	1.904,17	1.736,09	1.556,03	2.079,57	1.631,13	1.647,16	2.413,81	2.428,92	2.470,16	2.437,63
Tuban (PT. Tuban LPG Indonesia)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Pondok Tengah (PT. Yudistira Energy)	26.389,07	2.174,42	2.012,84	2.166,51	2.218,40	2.171,57	2.041,01	2.385,39	2.721,54	2.047,29	2.471,12	2.124,18	1.854,80
Tuban (PT GFI)	2.145,14	0,00	0,00	0,00	0,00	0,00	0,00	12,17	6,34	170,09	583,10	551,04	822,40
Sub Total Kilang Gas Pola Hilir	186.618,23	16.129,36	15.270,03	16.400,03	15.754,14	16.485,83	16.520,63	15.057,44	13.453,45	14.547,78	15.364,87	14.931,51	14.558,03
Total Kilang Gas	1.830.316,56												
Grand Total Produksi LPG	2.492.367,60	230.430,70	205.669,27	204.573,15	217.987,21	222.829,20	211.901,14	213.136,82	215.853,96	187.876,83	204.085,84	173.819,96	202.058,38

Produksi LNG Tahun 2012

Production of LNG 2012

Nama Badan Usaha	Total	Januari	Februari	Maret	April	Mei	Juni	Juli	Agustus	September	Oktober	November	Desember
		1	2	3	4	5	6	7	8	9	10	11	12
Arun (PT. Arun)	886.074,34	96.332,26	85.594,35	92.694,67	87.603,86	89.772,82	71.655,54	75.368,33	71.878,42	45.890,26	57.093,40	59.015,93	53.174,50
Bontang (PT. Badak)	11.654.760,25	1.129.570,17	1.129.570,17	1.099.175,01	1.007.934,74	1.013.240,22	898.388,43	908.736,24	882.276,73	896.467,13	896.467,13	896.467,13	896.467,13
Tangguh (BP)	6.917.146,92	664.485,32	665.196,98	720.321,19	658.939,69	718.832,63	705.902,65	718.048,04	513.100,87	589.660,59	258.694,71	265.879,29	438.084,98
Total Produksi LNG	19.457.981,51	1.890.387,75	1.880.361,50	1.912.190,87	1.754.478,29	1.821.845,68	1.675.946,62	1.702.152,60	1.467.256,02	1.532.017,98	1.212.255,25	1.221.362,36	1.387.726,61

Data Unaudited

PENGOLAHAN MINYAK

oil refining



PENGOLAHAN MINYAK MENTAH 2012

Processing of Crude Oil 2012

Barrels												
P R O D U C T S		Dumai	S.Pakning	Musi	Cilacap	Balikpapan	Balongan	Kasim	Cepu	TPPI	TWU	Total
1	Crude Oil	36.707.827	11.074.296	29.371.474	78.726.011	81.462.677	36.637.592	600.772	469.873	0	0	275.050.522
2	Condensate	0	0	1.874.771	615.057	0	0	0	0	0	0	2.489.828
3	Imported Crude Oil	0	0	0	18.532.495	3.186.239	0	0	0	0	0	21.718.734
4	Others	11.771.053	62.507	4.382.769	7.124.991	5.818.512	19.405.248	31.241	0	0	0	48.596.321
T o t a l		48.478.880	11.136.803	35.629.014	104.998.554	90.467.428	56.042.840	632.013	469.873	0	0	347.855.405

HASIL PENGOLAHAN MINYAK 2012

Refined Products 2012

Barrels											Barrels
P R O D U C T S	Dumai	S.Pakning	Musi	Cilacap	Balikpapan	Balongan	Kasim	Cepu	TPPI	TWU	Total
A. FUELS:											
Avgas	0	0	0	0	0	0	0	0	0	0	0
Avtur	3.149.315	0	261.457	9.399.051	6.240.209	0	0	0	0	0	19.050.032
Premium	6.433.462	0	7.889.209	22.441.506	14.337.351	16.525.802	56.379	0	0	0	67.683.709
Kerosene	0	1.102.557	612.020	1.960.775	6.985.297	55.555	89.812	1.618	0	0	10.807.634
Gas Oil/ADO/HSD	28.871.661	2.608.584	10.900.527	29.077.835	37.257.571	12.975.373	160.512	247.287	0	0	122.099.350
Diesel Oi/IDO/MDF	4.257	0	107.978	821.049	205.877	0	0	0	0	0	1.139.161
Fuel Oil/DCO/IFO/MFO	0	0	3.010.271	12.012.913	19.612	0	0	0	0	0	15.042.796
Sub Total	38.458.695	3.711.141	22.781.462	75.713.129	65.045.917	29.556.730	306.703	248.905	0	0	235.822.682
Bahan Bakar Khusus :											
Pertamax Plus	0	0	0	0	0	514.085	0	0	0	0	514.085
Pertamax	0	0	142.542	0	210.984	2.133.423	0	0	0	0	2.486.949
Pertadex	0	0	0	0	0	122.338	0	0	0	0	122.338
Sub Total	0	0	142.542	0	210.984	2.769.846	0	0	0	0	3.123.372

B. NON FUELS:

LPG	423.332	0	1.063.588	1.208.434	831.436	3.761.124	0	0	0	0	0	7.287.914
Lube Base Oil	0	0	0	2.988.265	0	0	0	0	0	0	0	2.988.265
Asphalt	0	0	0	2.050.912	0	0	0	0	0	0	0	2.050.912
Ready Wax	0	0	0	0	0	0	0	0	0	0	0	0
Paraffinic-95-60	0	0	0	197.427	0	0	0	0	0	0	0	197.427
Fully Refined Wax	0	0	0	0	0	0	0	0	0	0	0	0
Naptha	339.836	738.896	4.963.238	9.150.547	7.987.599	0	0	0	0	0	0	23.180.116
LSWR	0	6.347.522	0	6.449.437	13.269.134	0	241.973	0	0	0	0	26.308.066
LSFO	0	0	5.541.874	0	0	0	0	0	0	0	0	5.541.874
Green Coke	2.202.696	0	0	0	0	0	0	0	0	0	0	2.202.696

P R O D U C T S	Dumai	S.Pakning	Musi	Cilacap	Balikpapan	Balongan	Kasim	Cepu	TPPI	TWU	Total
SBPX-40B	0	0	152.538	0	0	0	0	0	0	0	152.538
Laws/SMT	0	0	127.561	0	25.088	0	0	0	0	0	152.649
Pertasol CA	0	0	0	0	0	0	0	19.837	0	0	19.837
Pertasol CB	0	0	0	0	0	0	0	35.768	0	0	35.768
Pertasol CC	0	0	0	0	0	0	0	21.792	0	0	21.792
HOMC	0	0	0	0	0	10.405.275	0	0	0	0	10.405.275
Propylene	0	0	0	0	0	1.555.192	0	0	0	0	1.555.192
Benzene	0	0	0	0	0	0	0	0	0	0	0
Paraxylene	0	0	0	0	0	0	0	0	0	0	0
Orthoxylene	0	0	0	0	0	0	0	0	0	0	0
Heavy Aromatic	0	0	0	0	0	0	0	0	0	0	0
PTCF	0	0	0	0	0	0	0	0	0	0	0
Minarex	0	0	0	246.502	0	0	0	0	0	0	246.502
Musicool	0	0	3.406	0	0	0	0	0	0	0	3.406
Treated Gas Oil	0	0	0	0	0	0	0	0	0	0	0
Unconverted Gas Oil	0	0	0	0	0	0	0	0	0	0	0
Unconverted Oil	2.528.411	0	0	0	0	0	0	0	0	0	2.528.411
Decacant Oil	0	0	0	0	0	3.461.173	0	0	0	0	3.461.173
Slack Wax	0	0	0	98.993	0	0	0	0	0	0	98.993
Net Bottom Fractionator	0	0	0	0	414.411	0	0	0	0	0	414.411
Flusing Oil	0	0	0	0	0	0	0	0	0	0	0
DMAR	0	0	0	0	0	0	0	0	0	0	0
ATM	0	0	0	0	0	0	0	0	0	0	0
Polygasoline	0	0	0	0	0	0	0	0	0	0	0
HAP	0	0	951	0	0	0	0	0	0	0	951
Bitumen Paint	0	0	0	223	0	0	0	0	0	0	223
Marine Gas Oil	0	0	0	0	61.263	0	0	0	0	0	61.263
Smooth Fluid 05	0	0	0	0	25.899	0	0	0	0	0	25.899
Sulphur	0	0	0	50.911	0	0	0	0	0	0	50.911
Yellow Batik Wax	0	0	0	0	5.296	0	0	0	0	0	5.296
H. Semi refined (26 BS)	0	0	0	0	355	0	0	0	0	0	355
HVGO	170.571	0	0	0	0	0	0	0	0	0	170.571
Light Cycle Oil	0	0	0	0	0	204	0	0	0	0	204
Sub Total	5.664.846	7.086.418	11.853.156	22.441.651	22.620.481	19.182.968	241.973	77.397	0	0	89.168.890
C. Total Products	44.123.541	10.797.559	34.777.160	98.154.780	87.877.382	51.509.544	548.676	326.302	0	0	328.114.944
D. Balance	4.355.339	339.244	851.854	6.843.774	2.590.046	4.533.296	83.337	143.571	0	0	19.740.461
T O T A L	48.478.880	11.136.803	35.629.014	104.998.554	90.467.428	56.042.840	632.013	469.873	0	0	347.855.405

EKSPOR **DAN** IMPOR

export **and** import



EKSPOR LNG 2012

Export of LNG 2012

DESTINATION/ COUNTRY	ARUN		BONTANG		TANGGUH		TOTAL	
	MMBTU	GROSS REVENUE (US\$)	MMBTU	GROSS REVENUE (US\$)	MMBTU	GROSS REVENUE (US\$)	MMBTU	GROSS REVENUE (US\$)
JEPANG	2.925.280	30.765.755	287.779.227	5.169.531.873	23.078.760	361.052.310	313.783.267	5.561.349.938
KOREA	65.229.810	1.148.076.003	154.935.290	2.340.538.744	184.296.061	1.925.854.930	404.461.161	5.414.469.677
TAIWAN	-	-	95.283.030	1.794.917.536	-	-	95.283.030	1.794.917.536
CHINA	-	-	-	-	120.356.150	437.843.254	120.356.150	437.843.254
USA	-	-	-	-	15.557.837	33.077.610	15.557.837	33.077.610
TOTAL	68.155.090	1.178.841.758	537.997.547	9.304.988.153	343.288.809	2.757.828.104	949.441.445	13.241.658.015
DOMESTIK	-	-	41.171.540	495.543.354	-	-	41.171.540	495.543.354
TOTAL	68.155.090	1.178.841.758	579.169.087	9.800.531.507	343.288.809	2.757.828.104	990.612.985	13.737.201.369

EKSPOR MINYAK MENTAH DAN KONDENSAT INDONESIA 2012

Export of Crude Oil and Condensate 2012

BULAN	KONTRAKTOR		PEMERINTAH		TOTAL	
	KUANTITAS (BBLS)	NILAI (US\$)	KUANTITAS (BBLS)	NILAI (US\$)	KUANTITAS (BBLS)	TOTAL VALUE US\$
JANUARI	6.575.092,60	754.788.357,28	1.438.412,58	157.994.993,17	8.013.505,18	912.783.350,45
FEBRUARI	8.243.283,90	995.899.079,16	1.525.345,62	180.020.485,03	9.768.629,52	1.175.919.564,19
MARET	7.154.904,74	909.000.117,76	1.933.289,79	234.642.702,74	9.088.194,53	1.143.642.820,50
APRIL	6.259.271,59	773.822.196,91	1.848.260,59	218.605.742,47	8.107.532,18	992.427.939,38
MEI	7.942.733,26	898.154.209,42	1.751.165,66	182.560.034,17	9.693.898,92	1.080.714.243,59
JUNI	7.830.661,91	780.467.257,58	1.831.008,71	163.315.064,79	9.661.670,62	943.782.322,37
JULI	7.441.346,53	754.623.864,00	1.568.063,14	148.895.189,77	9.009.409,67	903.519.053,77
AGUSTUS	7.626.453,49	848.352.412,94	2.096.457,58	213.027.996,40	9.722.911,07	1.061.380.409,34
SEPTEMBER	6.973.756,67	769.238.588,37	1.990.469,00	205.743.052,73	8.964.225,67	974.981.641,10
OKTOBER	8.617.234,11	936.522.956,43	2.075.991,20	215.334.142,08	10.693.225,31	1.151.857.098,51
NOVEMBER	8.109.850,10	869.299.977,46	2.078.460,25	210.848.447,31	10.188.310,35	1.080.148.424,77
DESEMBER	9.812.963,45	1.038.864.916,72	2.478.119,59	247.642.700,89	12.291.083,04	1.286.507.617,61
TOTAL	92.587.552,35	10.329.033.934,03	22.615.043,71	2.378.630.551,55	115.202.596,06	12.707.664.485,58

IMPOR EKSPOR BBM & LPG INDONESIA 2012

Import Export of Fuel & LPG Indonesia 2012

NO.	JENIS	TOTAL PERTAMINA + BADAN USAHA LAIN
IMPOR BBM		[Dalam KL]
1	M. Bensin 88	17.621.337,63
2	M. Bensin 92	212.529,61
3	M. Bensin 95	36.209,00
4	Minyak Tanah	0,00
5	Minyak Solar	12.455.008,59
6	Minyak Diesel	0,00
7	Minyak Bakar	419.569,29
8	Avgas	2.458,39
9	Avtur	707.609,93
10	HOMC 92	524.894,32
11	HOMC 95	0,00
T O T A L		31.979.616,75
LPG		[Dalam Mton]
12	LPG	2.573.670,07
T O T A L		2.573.670,07
EKSPOR PRODUK KILANG DAN BBM		Dalam Mton
1	LSWR	2.277.509,57
2	Vacuum Residue (LSFO)	845.051,07
3	Decant Oil	478.470,49
4	Kerosene	268.024,19
5	Propylene	25.408,46
6	Base Oil	37.243,16
7	Green Coke	202.954,25
8	Naphtha	0,00
9	Pertamina Dex (ALFO)	0,00
T O T A L		4.134.661,18
EKSPOR KE TIMOR LESTE		[Dalam KL]
8	Avtur	2.115,00
9	M. Bensin Ron 92	9.570,31
10	M. Bensin Ron 88	10.909,12
11	M. Tanah	463,95
12	M. Solar	14.667,80

EKSPOR KE TIMOR LESTE		[Dalam Mton]
13	LPG	205,40
T O T A L		205,40

Data Unaudited

REALISASI IMPOR MINYAK MENTAH 2012

Crude Oil Import by Country 2012

Dalam Barrels

NO.	JENIS	ASAL NEGARA	TRIWULAN 1	TRIWULAN 2	TRIWULAN 3	TRIWULAN 4	TOTAL
1	ALC	Saudi Arabia	7.191.383,00	7.188.254,00	8.675.927,00	6.876.740,00	29.932.304,00
2	SERIA	Brunei Darussalam	604.570,00	584.893,00	-	584.077,00	1.773.540,00
3	AKPO	Nigeria	4.935.355,45	1.993.462,00	-	989.917,00	7.918.734,45
4	AZERI	Turki	3.984.547,94	3.989.051,67	2.989.217,38	5.625.236,70	16.588.053,69
5	QUA IBOE	Nigeria	2.851.192,80	2.867.766,00	3.895.707,00	2.760.891,00	12.375.556,80
6	VITYAZ	Korea	1.142.525,12	599.600,89	-	-	1.742.126,01
7	ESPO	Rusia	742.303,00	742.643,08	745.520,20	742.344,00	2.972.810,28
8	NEMBA	Angola	950.595,00	-	-	-	950.595,00
9	GIRASOL	Korea	995.647,00	991.479,00	956.462,00	-	2.943.588,00
10	BONNY LIGHT	Nigeria	994.202,00	1.896.994,00	1.942.934,00	976.300,00	5.810.430,00
11	SAHARAN	Algeria	714.243,42	-	676.770,00	-	1.391.013,42
12	CHAMPION	Brunei Darussalam	600.113,00	-	-	-	600.113,00
13	KIKEH	Malaysia	-	-	-	-	-
14	TAPIS	Malaysia	-	-	-	-	-
15	AMNA	Libya	-	558.639,00	599.857,00	-	1.158.496,00
16	DFC	Qatar	-	615.648,00	-	-	615.648,00
17	EL SHARARA	Libya	-	650.035,00	631.631,00	2.994.486,00	4.276.152,00
18	SOKOL	Korea	-	1.400.975,50	-	-	1.400.975,50
19	BONGA	Bonga	-	-	952.061,00	-	952.061,00
20	COSSACK	Australia	-	-	-	1.936.976,55	1.936.976,55
21	MELLITAH	Libya	-	-	-	629.062,00	629.062,00
T O T A L			25.706.677,73	24.079.441,14	22.066.086,59	24.116.030,25	95.968.235,70

Data Unaudited

REKAP REALISASI PENJUALAN BBM 2012

Fuel Sales 2012

Dalam KL

NO	JENIS	TOTAL
1	M. Solar	34.209.757,15
2	M. Bensin 88	28.459.984,74
3	M. Bensin 92	666.460,75
4	M . Bensin 95	149.376,98
5	M. Tanah	1.382.468,59
6	M. Bakar	3.428.874,64
7	M. Diesel	91.599,75
8	M. Bensin 100	47,02
9	Avtur	3.898.832,27
10	Avgas	2.606,40
TOTAL		72.290.008,29

Data Unaudited

REALISASI PENJUALAN LPG 2012

LPG Sales 2012

Dalam M.ton

NO	JENIS	JUMLAH
1	LPG	5.079.011,67
2	Vigas	482,84
TOTAL		5.079.494,51

Data Unaudited

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